Characterizing Turbulent Events at a Tidal Energy Site using ADCP Data

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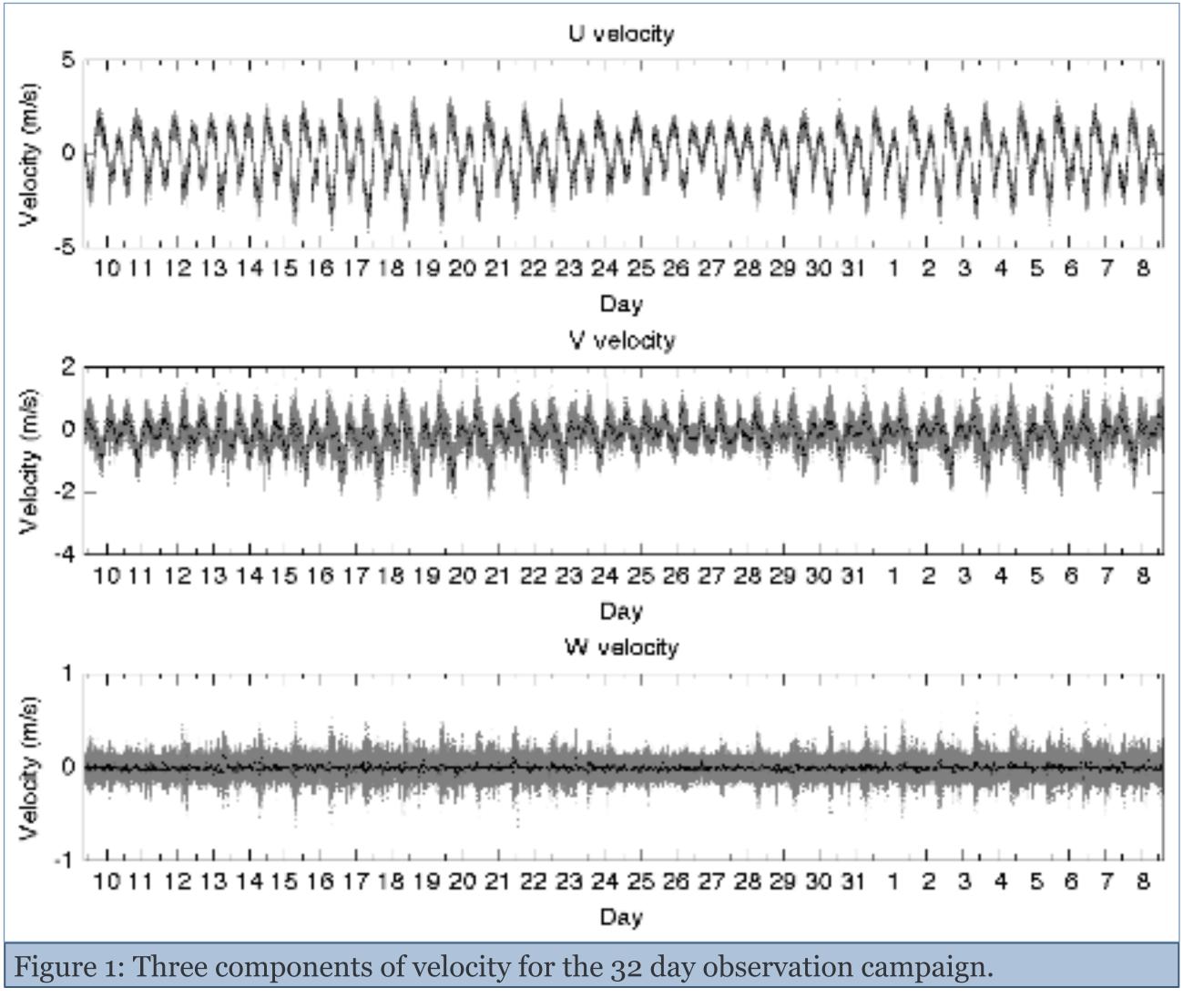
Abstract

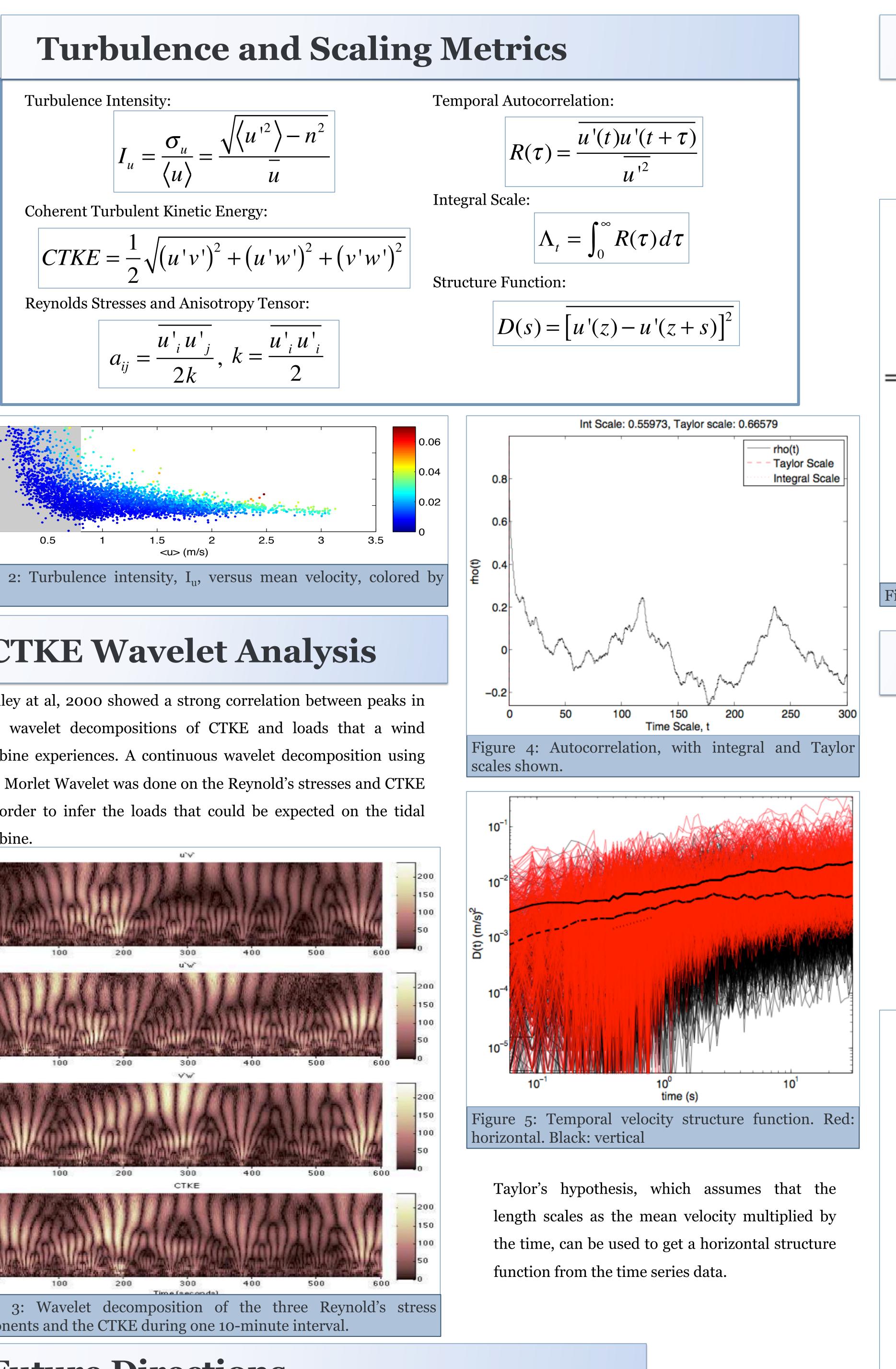
In recent years, there has been increasing interest in using tides as a clean, renewable energy source, but in order to move from the design stage to production, a more comprehensive characterization of turbulence is needed to predict loads on a turbine in a tidal environment. The commonly used turbulence intensity metric does not describe turbulent length or time scales, nor does it give any directional information. Using acoustic Doppler current profiler (ADCP) data from Admiralty Inlet, WA, several additional statistics are calculated to more fully characterize the turbulence that a turbine would experience in a tidal flow. These metrics include coherent turbulent kinetic energy, time-frequency (wavelet) properties, measures of anisotropy, and structure functions. Coherent turbulent kinetic energy (CTKE) highlights intermittent turbulent events and wavelet analysis of the CTKE can be used to predict loading events on the turbine. Anisotropy invariant analysis allows the anisotropy to be quantified in terms of one, two, or three (isotropic) component turbulence. Structure functions are typically used to predict spectral slopes or dissipation rates that are then used as inputs to synthetic turbulence generators for simulations of tidal turbines, but a more in-depth analysis can differentiate between isotropic, low-turbulence events and their counterparts which cause unwanted loads on a turbine. Not only do these results provide useful information about large, anisotropic eddies that affect tidal energy production, but they exemplify the wide range of possible quantities available from the simple velocity component observations of an ADCP. These quantities can be used to generate realistic inflow and boundary conditions for simulations of tidal turbines, and can also be used to validate results from the simulations.

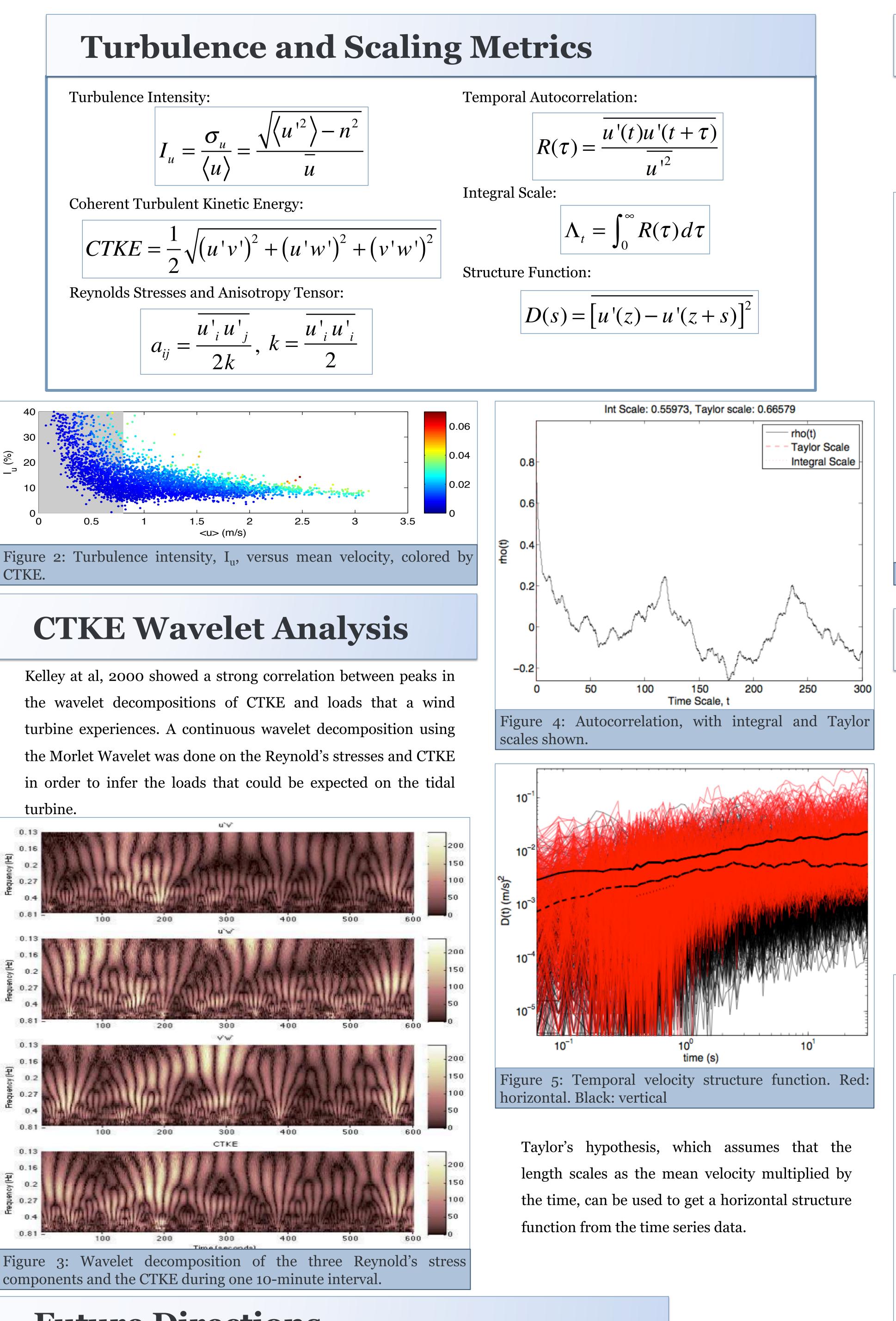
Latitude	N 48 09.088'
Longitude	W 122 41.129'
Dates	May 9 – Jun 8, 2011
Depth	56m
Sampling Frequency	1 Hz
Noise	0.112 m/s
Proposed Hub Height	8.1m
Hub Height Max. Velocity	3.2 m/s
Z	1.1-25.1 m
dz	1m
Frequency Noise Proposed Hub Height Hub Height Max. Velocity	0.112 m/s 8.1m 3.2 m/s 1.1-25.1 m

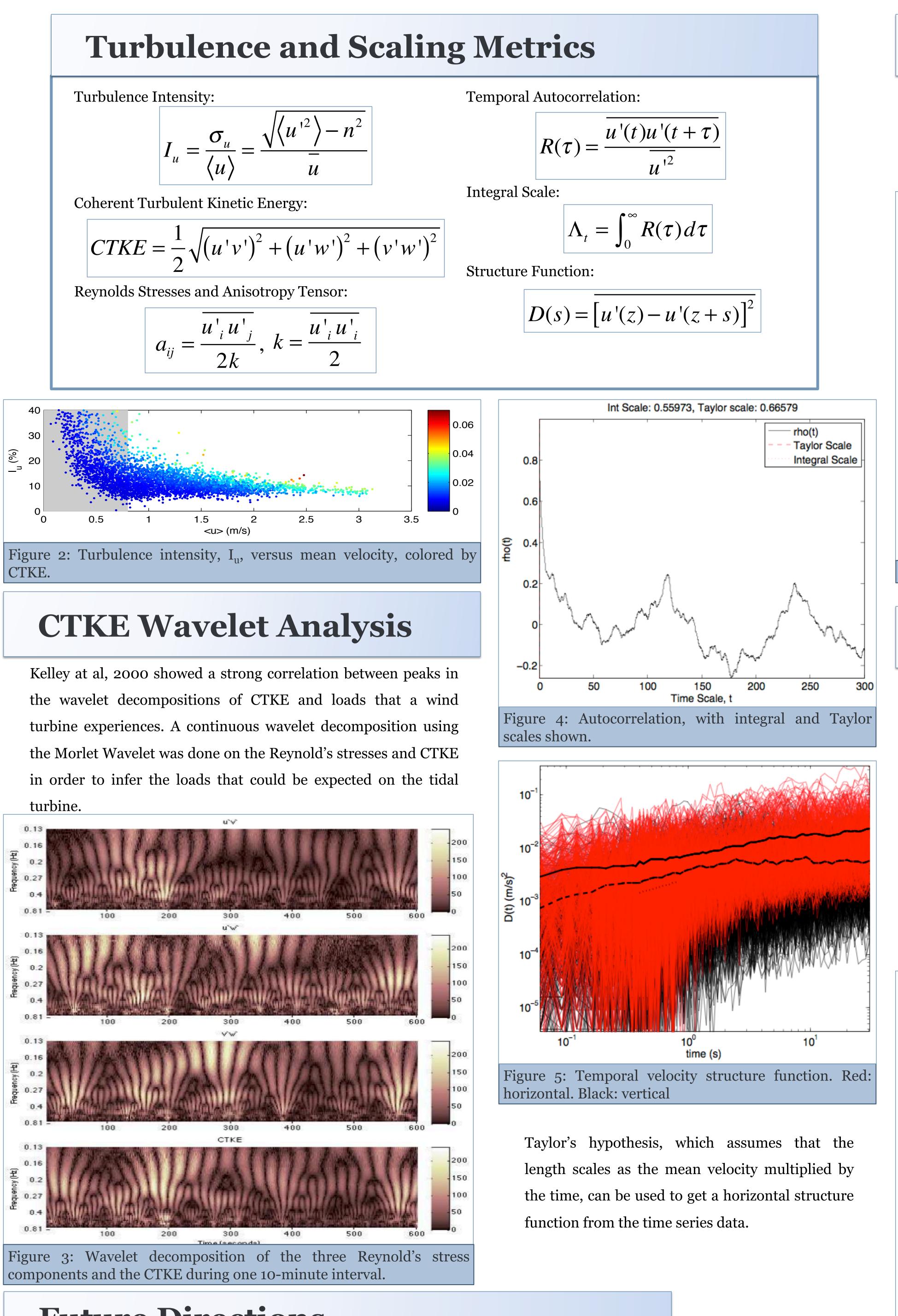
Observations

The data used in this analysis were collected from an acoustic Doppler current profiler (ADCP) at Admiralty Head, on the western side of Whidbey Island in the Puget Sound (Thomson et al. 2012). Admiralty Head is the proposed location for two OpenHydroTM turbines. Velocity profiles were collected from May 9 to June 8, 2011 on an acoustic wave and current meter (AWAC) mounted on a SeaSpider. Three velocity components were collected every second for 32 days. For a more in-depth description of the sites and the data collection details, see Thomson et al. (2012).









Future Directions

The results of this analysis will be compared to a similar statistics computed from the output of turbulence-generating models, such as NREL's TurbSim, and NCAR's LES model, both of which are used to generate turbulence to be fed into turbine simulators. The results from the Puget Sound can also be the first in describing a method to classify locations around the world for tidal power.

Acknowledgements

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0.1

-0.05

One component Figure 7: Barycentric map

References

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Lumley, J. and G. Newman, 1977: The return to isotropy of homogeneous turbulence. Journal of Fluid Mechanics, 82, 161–178.

Thomson, J., B. Polagye, M. Richmond, and V. Durgesh, 2012: Measurements of turbulence at two tidal energy sites in Puget Sound, WA. Institute of Electrical and Electronics Engineers, 37 (3), 363–374.

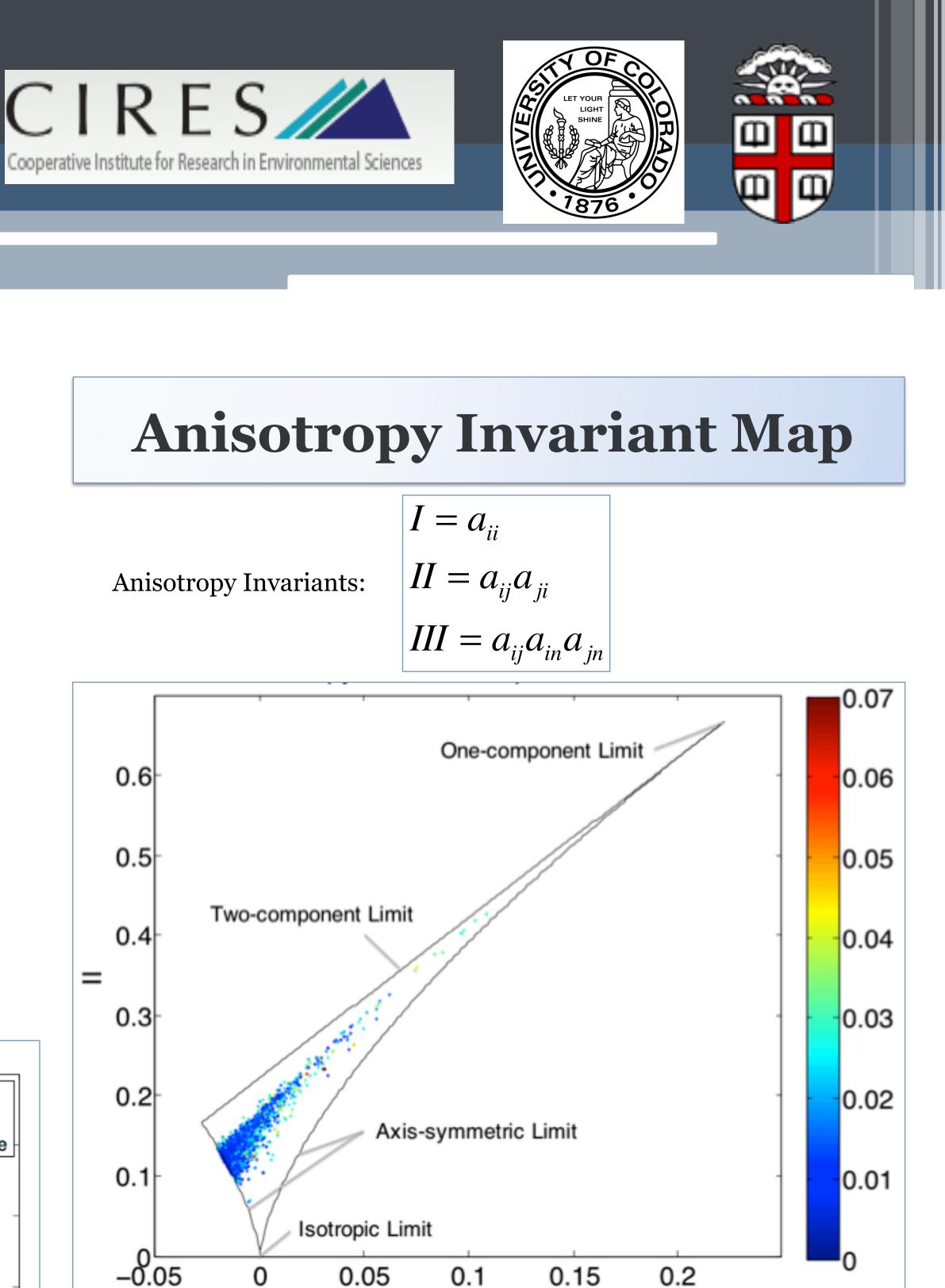


Figure 6: Anisotropy map based on II and III.

Barycentric Map

Using the eigenvalue approach of Banerjee et al 2007, a barycentric map was made to more completely describe the anisotropy in the flow. For eigenvalues, λ_i , of the anisotropy tensor, a_{ii}, ordered from greatest to least, the barycentric coordinates are defined by:

